

**CONSENTING AND APPROVING RESOLUTION OF THE
BRADLEY LAKE HYDROELECTRIC PROJECT
PROJECT MANAGEMENT COMMITTEE**

RESOLUTION NO. 2013-04

Adoption of Dynamic scheduling

WHEREAS, pursuant to Section 13 of the Bradley Lake Hydroelectric Project Agreement for the Sale and Purchase of Electric Power (the "Power Sales Agreement") dated as of December 8, 1987, by and among the Chugach Electric Association, Inc., Golden Valley Electric Association, Inc., the Municipality of Anchorage d/b/a Municipal Light and Power, the City of Seward d/b/a Seward Electric System, and Alaska Electric Generation & Transmission Cooperative, Inc., and as Additional Parties Homer Electric Association, Inc. and Matanuska Electric Association, Inc. (as used herein collectively, the "Purchasing Utilities"), and the Alaska Energy Authority (the "Authority"), the Project Management Committee (the "Committee") has been formed for the purposes and with the responsibilities specified by the Power Sales Agreement; and

WHEREAS, pursuant to section 13 (c) (ii) (A) the committee is required to arrange..." for the management, *operation*, maintenance and improvement of the Project"...

WHEREAS, Bradley lake is within the Chugach Load Balancing Area (LBA); and,

WHEREAS, dynamic scheduling provides the capability for parties outside of the Chugach LBA to dispatch there Bradley shares in Real time through the Chugach SCADA/EMS System; and,

WHEREAS, dynamic scheduling of the Project will provide each of the purchasers maximum flexibility in efficiently using their respective shares of the Projects energy and capacity; and,

WHEREAS, Chugach, as the Project dispatcher, has the technical capabilities within its existing SCADA/EMS master station to implement dynamic scheduling;

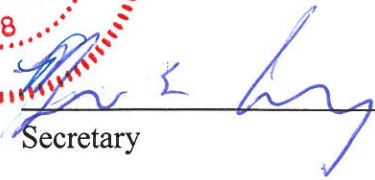
NOW, THEREFORE, IT IS HEREBY RESOLVED BY THE COMMITTEE as follows:

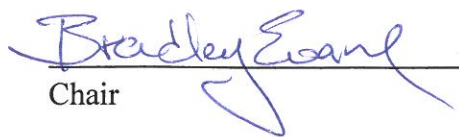
Committee Determination. The Committee has determined that it is in the best interests of the Purchasing Utilities and their respective customers or members that dynamic scheduling be implemented for the Project. To that end, the Committee directs the Operations and Dispatch Subcommittee to work closely with Chugach to develop a scope, schedule, and budget for the implementation of master station dynamic scheduling as quickly as is reasonably practical. This review shall include recommended changes to existing contracts (i.e., the Bradley Lake Hydroelectric Project Allocation and Scheduling Procedures agreement and the Agreement for Bradley Lake Resource Scheduling) and any applicable standards necessary to allow dynamic scheduling without violation of the documents. The review must also include methods to apportion losses caused on all of the Purchasing Utilities when a Participant changes their

dispatched amount. And further, the Operations and Dispatch Subcommittee will develop a budget amendment for this project and submit this amendment to the Committee at the next quarterly Committee meeting.

DATED at Anchorage, Alaska, this 23th day of December, 2013.




Secretary


Chair